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GGR: permanence and efficiency

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https://www.gov.uk/government/publications/monitoring-reporting-and-verification-of-ggrs-task-and-finish-group-report

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What follows is just Niall's opinion



- 1. Carbon dioxide is physically removed from the atmosphere.
- 2. The removed carbon dioxide is stored out of the atmosphere in a manner intended to be permanent.
- 3. Upstream and downstream greenhouse gas emissions, associated with the removal and storage process, are comprehensively estimated and included in the emission balance.
- 4. The total quantity of atmospheric CO₂ removed and permanently stored is greater than the total quantity of CO₂ emitted to the atmosphere.

In order to "do" GGR, we need to know:

- 1. When CO₂ removal starts,
- 2. How much CO₂ gets removed, at what rate, and for how long,
- 3. When the project gets concluded.

This requires

- 1. Thorough up- and down-stream lifecycle analysis to identify, and quantify, potential sources of carbon leakage across the GGR value chain.
- 2. Baselining background carbon/carbon dioxide levels this will necessarily vary depending on the GGR approach employed.
- 3. Developing project completion and abandonment protocols and MRV plan (to be potentially revised and updated as the project progresses).



Removing CO₂

Atmosphere Principle 1 ✓ Direct air capture Principle 2 × Fuel use Fuel use

Using CO₂







Need to distinguish between "offsets" and "removals"



Temporary removals do not solve this problem



Enhanced Weathering



Enhanced Weathering



Illustrative carbon efficiency of passive enhanced weathering process. Here it is assumed that the mineral material is available in the UK. It can be observed that the primary sources of carbon leakage are the energy required for mineral size reduction, transport, and spreading on land. Calculation performed with the MONET Framework.

Enhanced Weathering

- Recall; this process involves exposing pulverised rock to the atmosphere, and waiting for it to carbonate
- This carbonation reaction, C_R, can be described via the "shrinking core" model, and proceeds as a function of soil pH, soil temperature, soil hydrology and crop net primary productivity....

$$C_R(x,t) = \frac{x^3 - (x - 2W_R V_M t)^3}{x^3}$$
$$W_R = \sum_i k_i \exp\left[\frac{-E_i}{R} \left(\frac{1}{T} - \frac{1}{298.15}\right)\right] a_j^{n_i}$$

• Key point: carbon removal is not coincident with application

Carbonation is not an instantaneous process...

Particle size distribution where P80 = 10 μ m



- It may take a significant period for carbonation to proceed to completion
- What does this mean for project economics?

Biochar



Biochar



Illustrative carbon removal efficiency diagram for biochar application in the UK using forest residue from Scotland with char application in the midlands. Calculation performed with the MONET Framework.

Think next about biochar...

• Biochar degrades with time

$$DR(t) = L \exp\left(-\frac{\ln(2)}{t_{1/2L}}t\right) + R \exp\left(-\frac{\ln(2)}{t_{1/2R}}t\right)$$

- where:
 - L is the labile fraction of biochar (mean: 15, range: [5–30]%),
 - R = 1-L is the recalcitrant fraction of biochar (mean: 85, range: [70–95]%),
 - t1/2L is the labile half-time (mean: 20, range: [1–30] years),
 - t1/2R is the recalcitrant half-time (mean: 300, range: [50–1,000] years),

How long does biochar "last"..?

• This is a natural process – there is no "one answer"

L ~ N(15, 5.92) $t_{_{1/2L}}$ ~ N(20, 32) $t_{_{1/2R}}$ ~ N(300, 1522) labile fraction of biochar labile half-time recalcitrant half-time



After 1,000 years, there may be very little char left!



Direct air CO₂ capture and storage (DACCS)



DACCS is not automatically carbon negative



Whilst the grid is not decarbonised, what is the best use of energy?

Afforestation and reforestation (AR)



Afforestation and reforestation

- Afforestation/reforestation is "easy" you just plant trees...
- Uhm...
- Not remotely

Forest growth curves



Regardless of location, a given area will "saturate" with carbon after ~ 30 – 50 years, but this carbon stock must be managed and maintained in perpetuity.

Chiquier, Fajardy, Mac Dowell, Energy and Environmental Science, 2021 (sub)

AR carbon removal efficiency



Illustrative carbon removal efficiency diagram for a UK AR project. Calculation performed with the MONET Framework.

What is the cost of maintaining a carbon sink?

Afforestation - 1,000 years



When is a tree like a barrel of oil?



When is a tree like a barrel of oil?





Tree data from Carly Whittaker, BEIS, oil data: <u>https://www.energy.gov/articles/hows-and-whys-replacing-whole-barrel</u>

Trees are "distilled" into various fractions...

Forest Products

Used in pellets

Sawlogs Highest value, must be large and straight



Pulpwood Lower value, can be random size and shape







n/a

12%

25%

40%

Wood Chips Highest value residues, often

used in pulp

industry



Sawdust Lower value, often used on site in kilns or biomass boilers



Slab-wood Limited value as requires additional processing and contains bark- often burnt





Slide from Carly Whittaker, BEIS

Sustainable biomass: seeing the wood for the trees



Production of sustainable biomass for BECCS, biochar, bio-H2-CCS, etc

- Managed afforestation will necessarily increase supplies of inherently sustainable biomass
- Cultivation of bioenergy crops, e.g., lignocellulosic, or short-rotation coppice, is also a key option
- Advanced options, e.g., algal biomass also highly promising, though currently low TRL

Bioenergy with CCS (BECCS)



When, if at all, does BECCS become CO₂ negative?



Carbon removal efficiency of BECCS



Illustrative carbon removal efficiency diagram for a UK BECCS project using biomass imported from the USA. This example assumes 98% CO₂ capture. At 90% capture rate, the carbon removal efficiency is reduced to approximately 70%. Calculation performed with the MONET Framework

Some conclusions

- 1. GGR is *not* an alternative to mitigation, it is an "and and".
- 2. How much we need is going to be a function of how late we properly start mitigating/reducing emissions at the global level.
- 3. There are a portfolio of options for GGR, each with their own unique characteristics.
- 4. No one GGR method is a "silver bullet" we will likely need a portfolio.
- 5. In terms of climate repair, the permanent removal of CO₂ is key, and MRV is essential.
- 6. We need crystal clarity on taxonomy; removal \neq use \neq avoidance.

Some (more) conclusions

- 7. It is entirely possible to deliver sustainable biomass at scale.
- 8. It is entirely possible to very badly &*%\$ this up.
- 9. Nobody wants to burn whole trees. This is just insane.
- 10. With BECCS, need to distinguish between value of dispatchable power generation (counterfactual: wind + sync comp + energy storage) and value of permanent and readily verifiable carbon removal (counterfactual: DACCS)
- 11. The cost of BECCS will vary as a function of location and biomass supply chain
- 12. The UK is in a good place for BECCS owing to existing biomass supply, the potential to increase domestic biomass supply, and excellent CO₂ storage potential in the North Sea (UK should develop this, and seek to provide it as a service internationally)

Too many conclusions...

- 13. Afforestation is *much* more complicated than "just" planting trees. MRV of the carbon stock is vital. And ultimately costly.
- 16. Biochar is an option, but is relatively wasteful of the biocarbon
- 17. Biochar decays in the soil, and can enhance soil microbial activity leading to methane production
- 18. Enhanced weathering can lead to permanent removal of CO₂
- 19. Major sources of carbon leakage are associated with crushing and grinding rock this will likely reduce with time.

(finally) some recommendations

- We should
 - 1. Clarify liability value chain associated with carbon removal.
 - 2. Agree on a level of removal credit as a function of permanence.
 - 3. Establish and address gaps in the science in MRV capabilities for each GGR pathway.
 - 4. Develop detailed MRV protocols for each GGR approach, in parallel with initial commercial demonstration.
 - 5. Establish an independent regulatory body to sit between project developers and HMG and be responsible for an independent MRV regime to ensure that the amount and permanence of removals are quantified, robustly and transparently.
 - 6. Engage with relevant international stakeholders to share knowledge and understanding, and collaborate on addressing the governance and accounting challenges relevant to GGR.
 - 7. Consider developing a regulatory framework to enable the participation of GGR in an Emissions Trading Scheme.