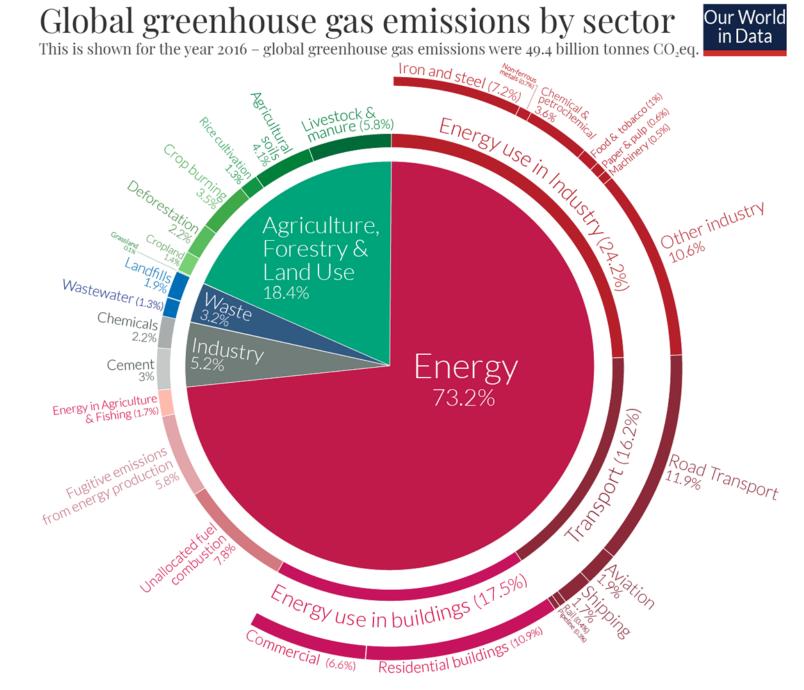
Scaling-Up Low-Carbon Energy and Industry

Sergey Paltsev Massachusetts Institute of Technology

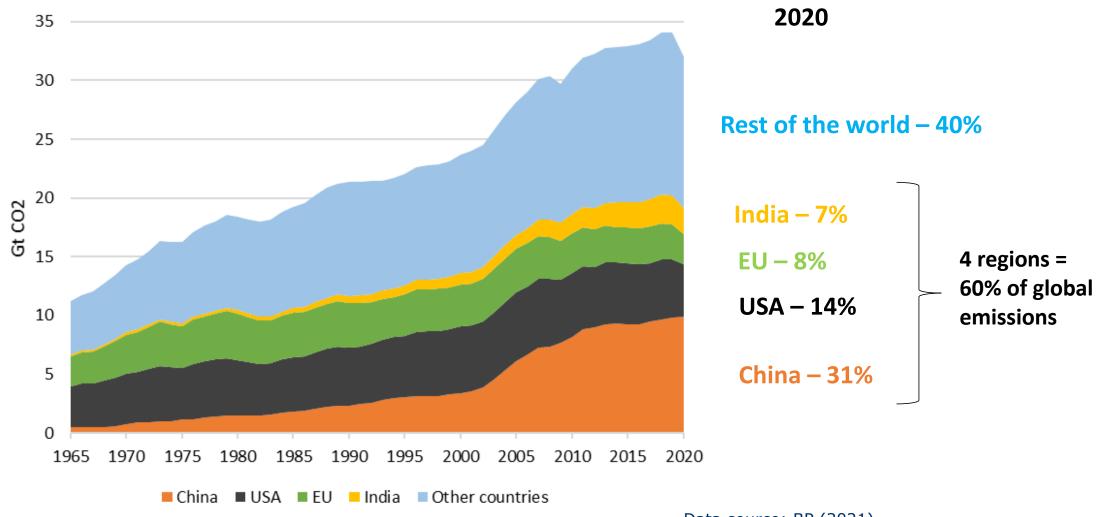


MIT Global Change Forum March 23, 2022



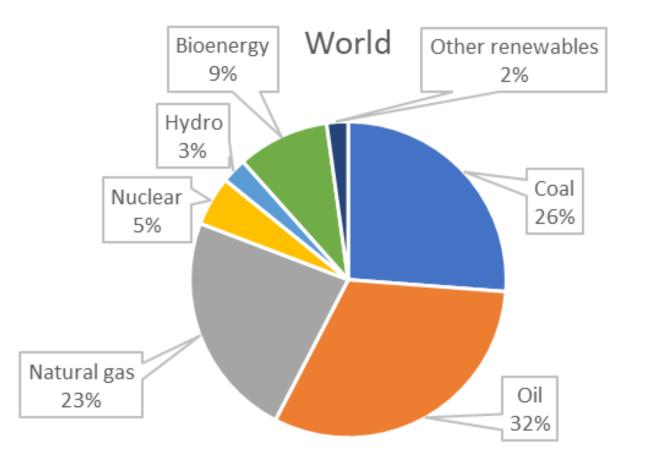


Global Energy-related CO₂ Emissions (1965-2020)





Current global primary energy use

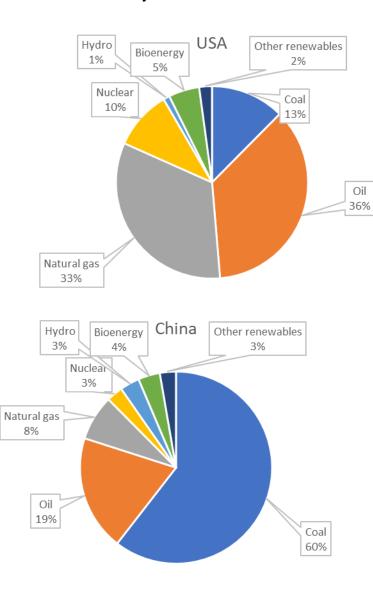


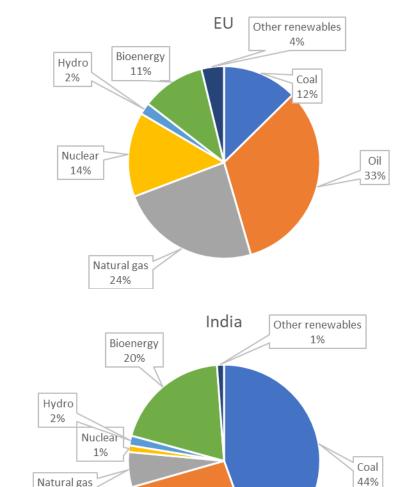


■ Coal ■ Oil ■ Natural gas ■ Nuclear ■ Hydro ■ Bioenergy ■ Other renewables

Data source: IEA (2021)

Current primary energy use in major regions Pathways for decarbonization might differ by country





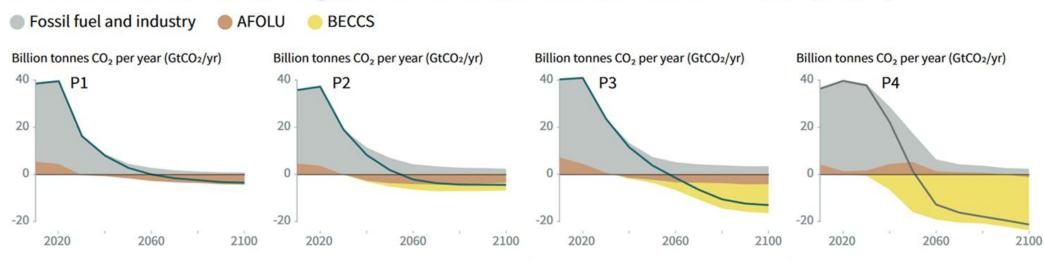
Natural gas

6%

Oil 26%



The world has to decarbonize...



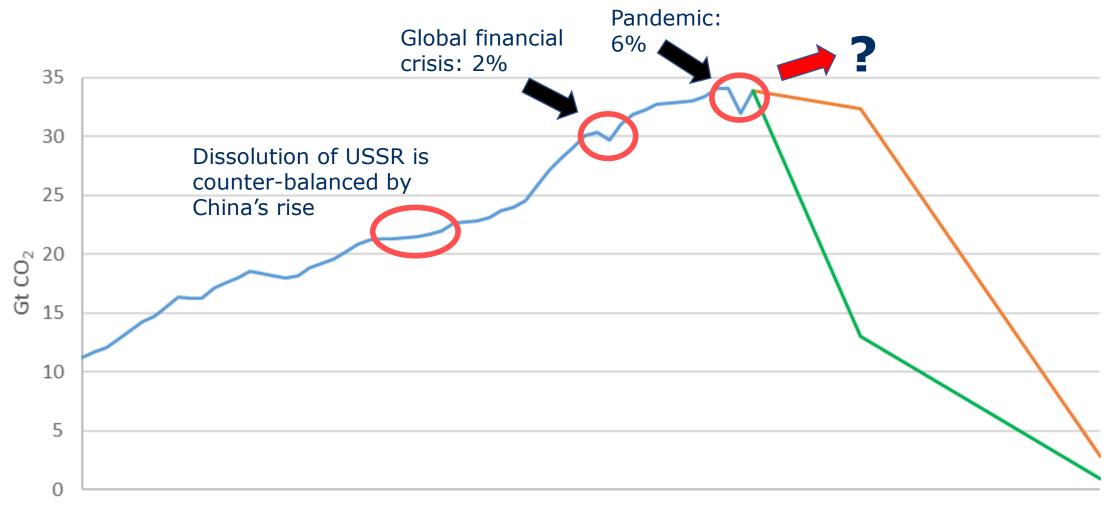
Breakdown of contributions to global net CO₂ emissions in four illustrative model pathways

P1: A scenario in which social, business and technological innovations result in lower energy demand up to 2050 while living standards rise, especially in the global South. A downsized energy system enables rapid decarbonization of energy supply. Afforestation is the only CDR option considered; neither fossil fuels with CCS nor BECCS are used. P2: A scenario with a broad focus on sustainability including energy intensity, human development, economic convergence and international cooperation, as well as shifts towards sustainable and healthy consumption patterns, low-carbon technology innovation, and well-managed land systems with limited societal acceptability for BECCS. P3: A middle-of-the-road scenario in which societal as well as technological development follows historical patterns. Emissions reductions are mainly achieved by changing the way in which energy and products are produced, and to a lesser degree by reductions in demand. P4: A resource- and energy-intensive scenario in which economic growth and globalization lead to widespread adoption of greenhouse-gas-intensive lifestyles, including high demand for transportation fuels and livestock products. Emissions reductions are mainly achieved through technological means, making strong use of CDR through the deployment of BECCS.



Source: IPCC 1.5C Report (2018)

...at an unprecedented pace

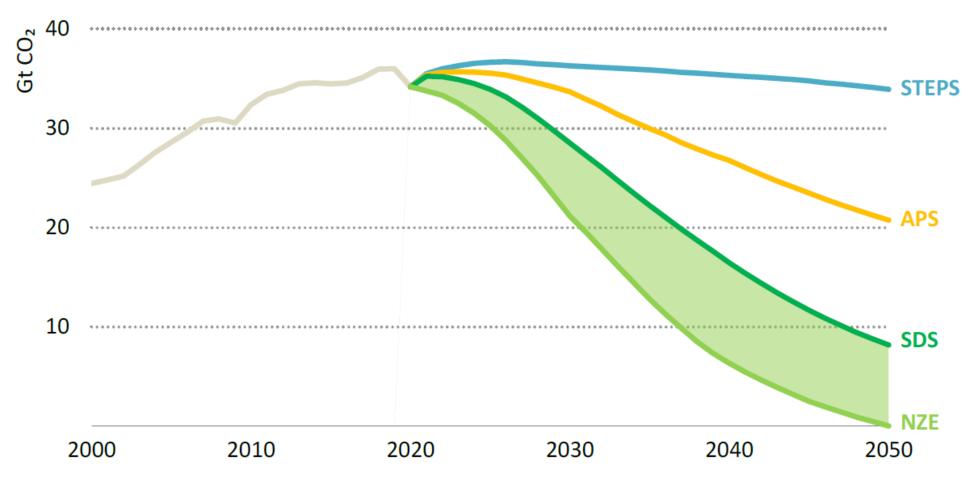


1965 1970 1975 1980 1985 1990 1995 2000 2005 2010 2015 2020 2025 2030 2035 2040 2045 2050



— History — High 1.5C range — Low 1.5C range

IEA 2021 World Energy Outlook: Goals vs Reality



STEPS (Stated Policies Scenario) reflects current policy settings

APS (Announced Pledges Scenario) assumes that all NDCs and longer term targets are met

SDS (Sustainable Development Scenario) meets UN SDGs

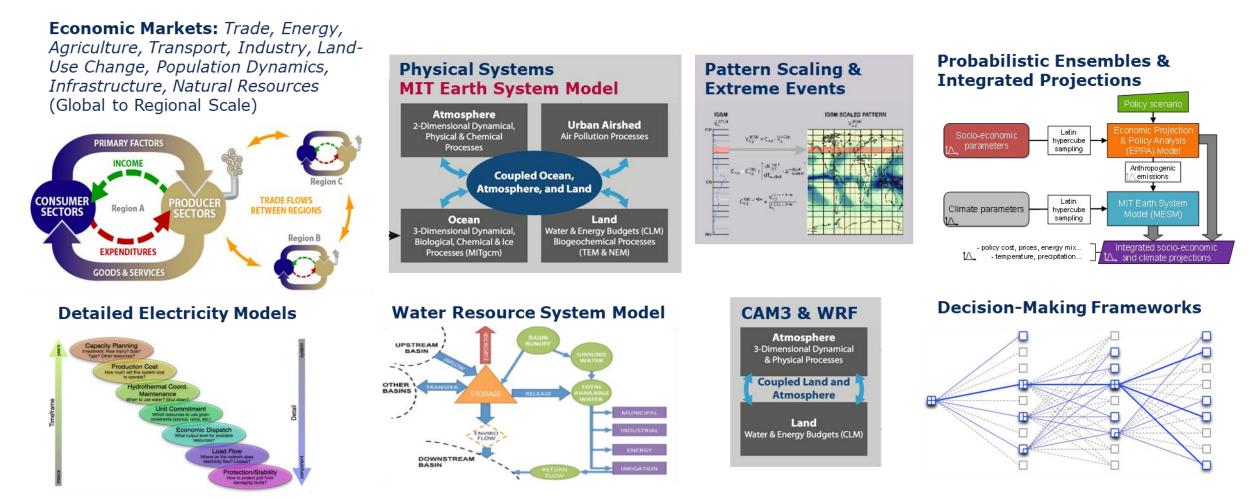
NZE (Net zero Emissions by 2050) for global energy sector



Big picture for global fuel use (oil, gas, electricity)



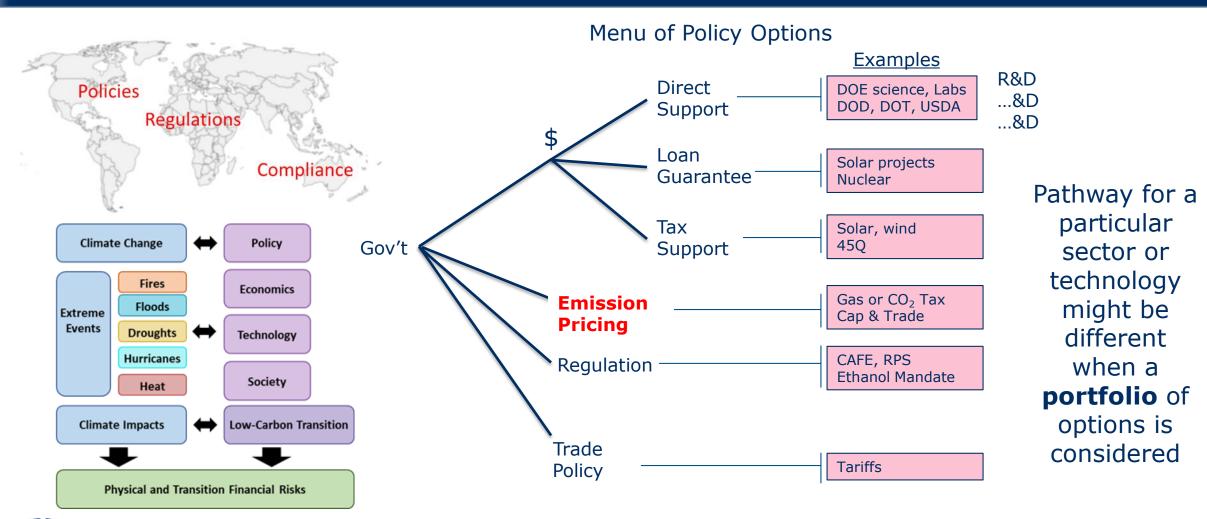
MIT: Integrated Modeling across Systems, Sectors and Scales



Integrated complex systems and their potential evolution



Assessment at Different Scales





Assess: industry level transitional risks at different geographic scales: local, continental, global

Recent applications of the MIT Joint Program tools show wide variety of research efforts

Projecting Energy and Climate Paltsev (2020) Economics of Energy and Env Policy, 9(1), 43-62.

Geopolitics of Renewables Paltsev (2016) Bulletin of the Atomic Scientists, 72(6), 390-395.

Health Co-Benefits of Renewables Dimanchev et al (2019) Environmental Research Letters, 14(8).

Climate Change Effects on Agriculture Gurgel et al (2021) Climatic Change, 166(29).

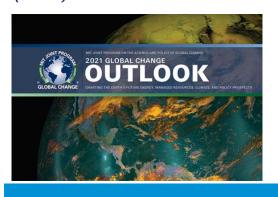
Covid-19 Effects on the Paris Agreement Chen et al (2021) Humanities and Soc Sci Comm, 8(16). Decarbonizing Hard-to-Abate Sectors Paltsev et al (2021) Applied Energy, 300, 117322.

Global Electrification of Light-Duty Vehicles Ghandi and Paltsev et al (2020) Transportation Research D, 87, 102524.

Economics of Bioenergy with CCS (BECCS) Fajardy et al (2021) Global Environ Change, 68, 102262.

Global CCS Scenarios Morris et al (2021) Climate Change Economics, 12, 215001.

Cost of Low-Carbon Power Generation Morris et al (2019) Int J GHG Control, 87, 170-187.



GLOBAL CHANGE

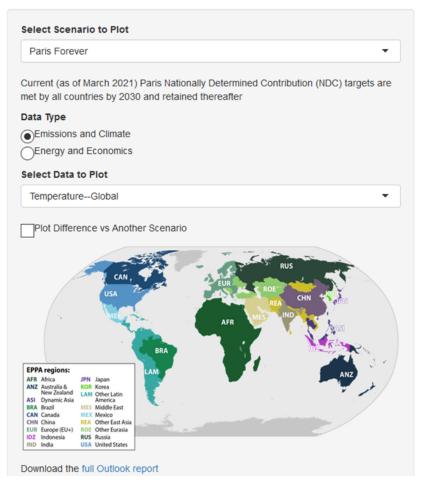
MIT 2021 Global Change Outlook

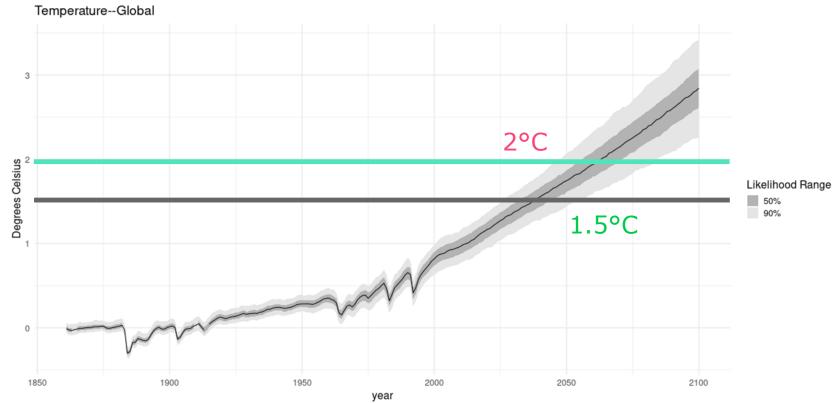
Charting the Earth's Future Energy, Managed Resources, Climate, and Policy Prospects https://globalchange.mit.edu

The current path is not consistent with stabilizing at 1.5°C or 2°C

MIT Joint Program Outlook Dashboard



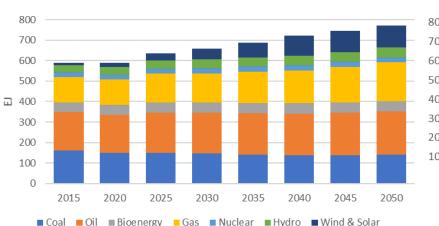




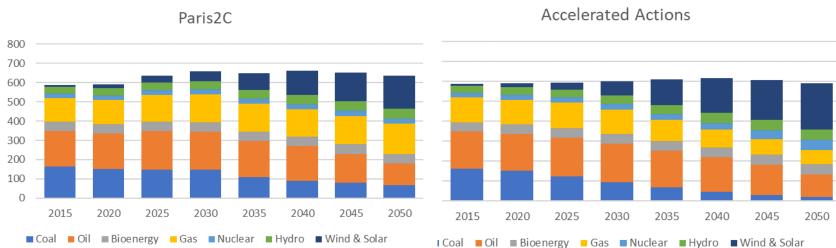
Change in global average surface air temperature relative to pre-industrial (1861-1880) levels. The thick black line is the median, the 50% likelihood range reflects the 25th to 75th percentiles, and the 90% likelihood range reflects the 5th to 95th percentiles. Likelihood ranges in historical years reflect measurements errors.

https://globalchange.mit.edu/news-media/jp-news-outreach/why-earth-needs-course-correction-now

Global Primary Energy



ParisForever



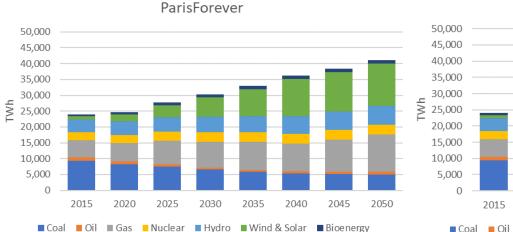
Global from the current 80% to **70%** in 2050. Wind primary energy use in the *Paris Forever scenario* grows to about 770 exajoules (EJ) by 2050, up by 31% from about 590 EJ in 2020. The share of fossil fuels drops and solar – **6**-fold increase.



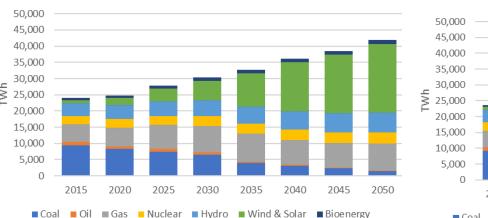
In the *Paris 2°C* scenario, the fossil fuel share drops to about **50%** in 2050, wind and solar energy grow almost **9** times from 2020 to 2050.

In the *Accelerated Actions* scenario, the fossil fuel share drops to about **34%**, wind and solar energy grow almost **13** times from 2020 to 2050.

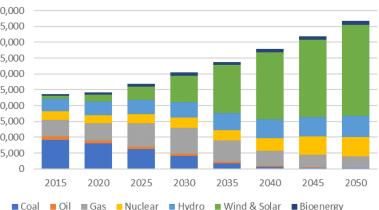
Global Electricity Production



Paris2C



Accelerated Actions

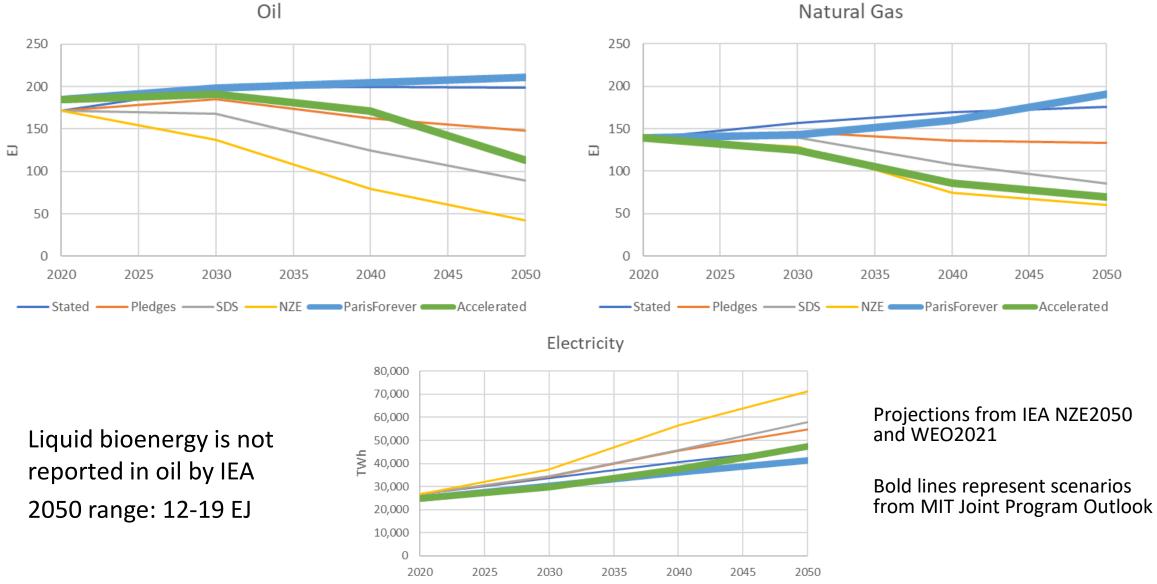


In the *Paris Forever* scenario, global electricity production (and use) grows by **67%** from 2020 to 2050. In comparison to primary energy growth of 31% over the same period, electricity grows about twice as fast, resulting in a continuing electrification of the global economy.



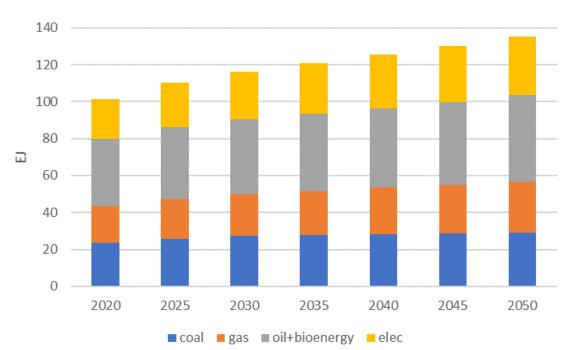
Electricity generation from **renewable sources** becomes a dominant source of power by 2050 in all scenarios, providing **70-80%** of global power generation by midcentury in the climate stabilization scenarios

Compare IEA and MIT Joint Program Outlook



-Stated —— Pledges —— SDS —— NZE —— ParisForever —— Accelerated

Projections of Global Industry Energy Use



ParisForever

Ξ

Accelerated Actions

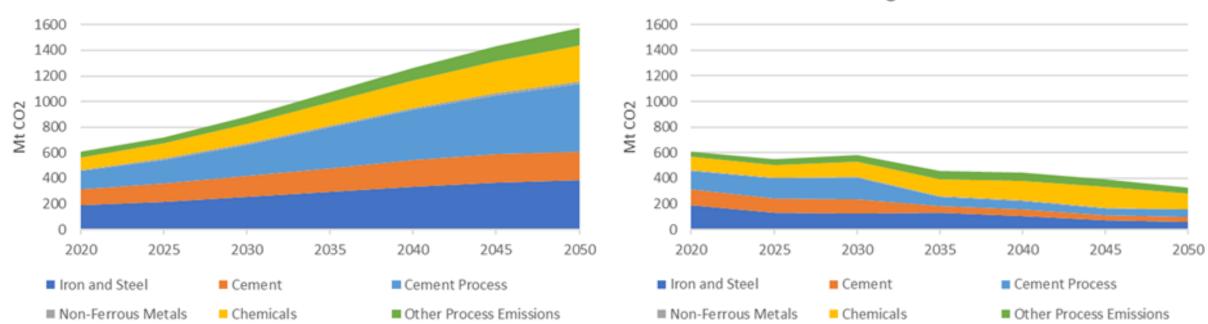
🗖 coal 📕 gas 🖩 oil+bioenergy 📕 elec

Note about the scale in 2020:Total energy use600 EJFinal energy use400 EJTransport100 EJ

For scenario descriptions see: MIT Joint Program Outlook

https://globalchange.mit.edu/news-media/jp-news-outreach/why-earth-needs-course-correction-now 17

Example: India's Hard-to-Abate Sectors



Reference

CCS and High Carbon Price

CO₂ Emissions in Hard-to-Abate Sectors in India in Different Scenarios

For scenario descriptions see: MIT Joint Program Report 355

https://globalchange.mit.edu/publication/17673

Power sector	Industry	Transport
 Nuclear fusion Next-generation energy storage Carbon Capture and Storage (CCS) 	 Hydrogen in steelmaking Iron ore electrolysis Carbon Capture and Storage (CCS) 	 Hydrogen aviation/shipping Hyperloops Advanced biofuel supply Next-generation energy storage
Buildings Buildings Alternative building materials for steel and cement	Carbon removal• Bio-char• Ocean liming• Direct Air Carbon Capture (DACC)• Biomass Carbon Capture and Storage (BECCS)	



Also important: Demand Side Management

Graphics: EPFL

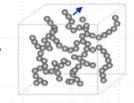
Wide range of future technologies are needed

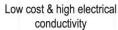


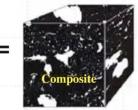




Nano carbon black (nCB)



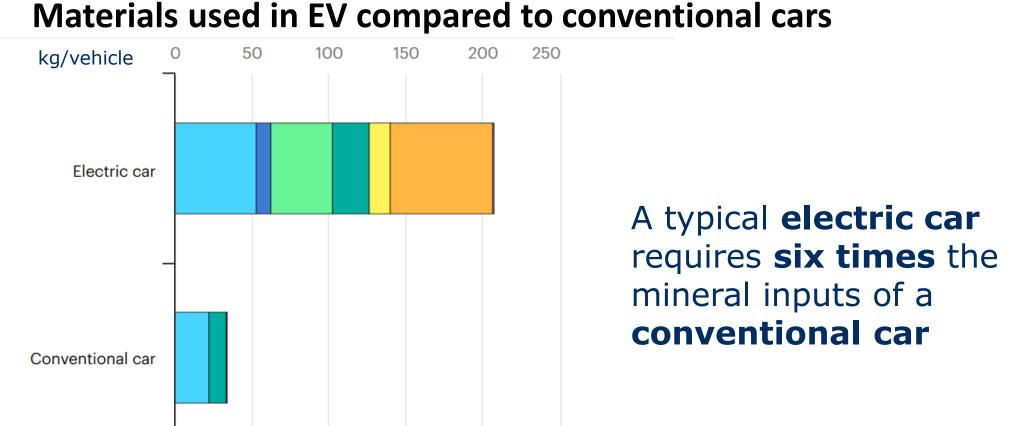


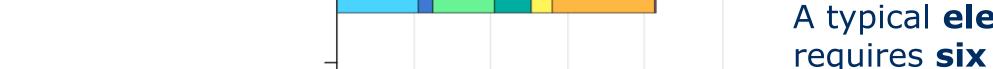


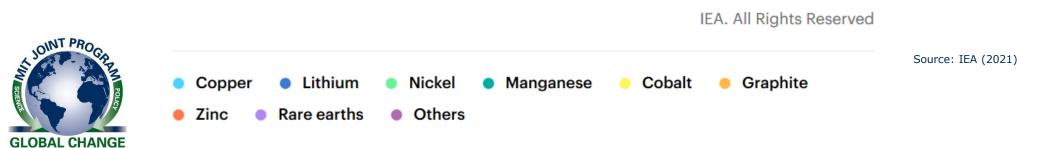
Electrically conductive

Self-heating

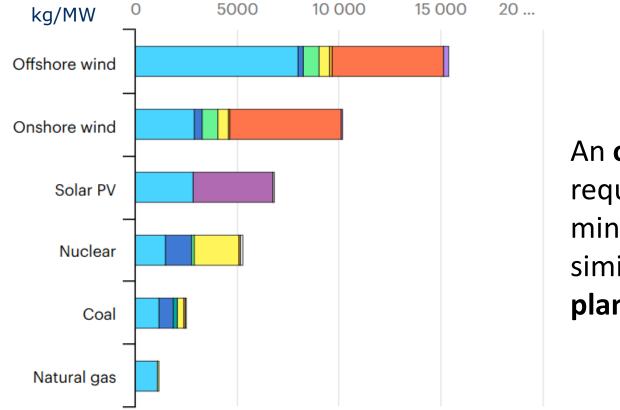
Energy storage (capacitors)



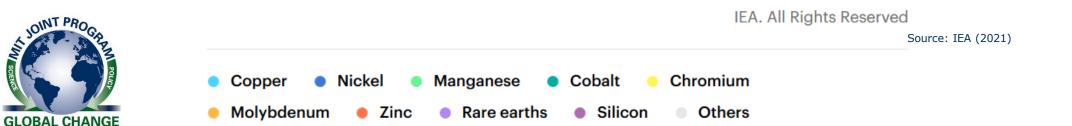




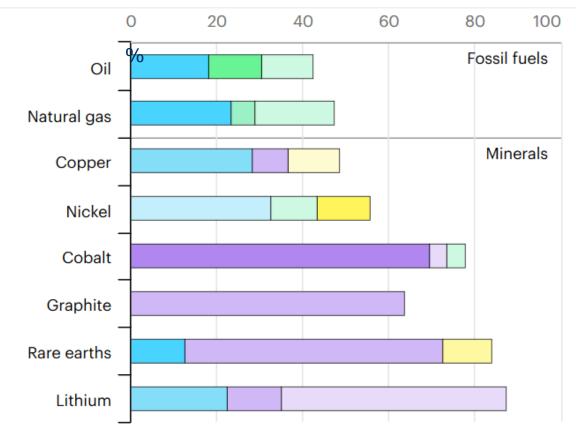
Materials used in clean power generation technologies compared to others

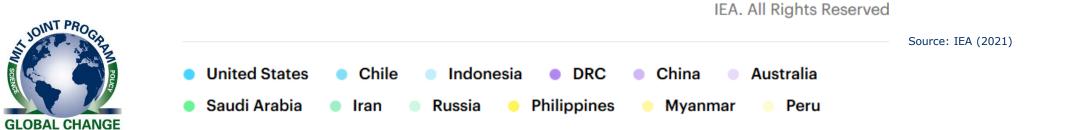


An offshore wind plant requires 13 times more mineral resources than a similarly sized gas-fired power plant

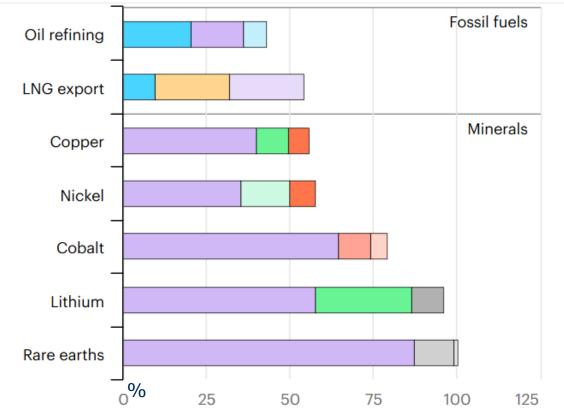


Share of top three producing countries in *extraction* (2019)





Share of top three producing countries in processing (2019)



IEA. All Rights Reserved



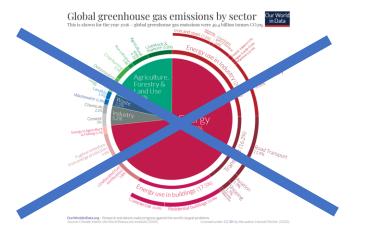
Source: IEA (2021) United States Chile China Russia Qatar Australia Finland Belgium Indonesia Malaysia Japan Argentina Estonia

Minerals for Clean Energy Transition

- Clean-energy technologies are **more minerals-intensive** than their fossilfuel counterparts.
- The growth of clean energy will **rapidly raise demand** for key minerals.
- Mining and processing of those minerals are geographically concentrated, often in countries with weak labor and environmental protections.
- Mineral mines and processing facilities often pollute water and impact landscapes.
- Production may not be able to expand fast enough to keep up with demand, which could cause supply issues and price fluctuations.

How do we get to net-zero emissions? How quickly?

Pledges by numerous governments and companies to reach net-zero greenhouse gas (GHG) emissions, but Action Plans are needed



Opportunities and challenges for **scalable** low-carbon energy options

Economic: Do we have technologies? Are they economically competitive? Do we have policies to support them? Lifestyle changes?

Geopolitical: Impacts of de-carbonization on other goals? COVID implications for a rise of protectionism? Stability of energy exporters?



Environmental: Physical risks from climate change will be there regardless of emission reduction. Impacts from low-carbon options (e.g., car battery recycling). Minerals for clean energy transition.





Thank you

Questions or comments? Please contact Sergey Paltsev at paltsev@mit.edu

