



An introduction to energy-economic computable general equilibrium model

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Supplementary notes:
An illustrative energy-economic computable general equilibrium model

Overview

1. A simple energy-economic model (ENERGY1.gms)
2. An energy model with emissions and a cap-and-trade policy (ENERGY2.gms)

A simple energy-economic model (ENERGY1.gms)

- ENERGY1.gms identifies five energy sectors (coal, crude oil, refined oil, gas and electricity) and groups other sectors in a single sector (CO₂ emissions are not considered at this stage)

```
SET i Sectors /
  cru      Crude oil
  oil      Refined oil
  col      Coal
  gas      Gas
  ele      Electricity
  oth      Other output/;
```

```
SET f Factors of production /
  lab      Labor
  cap      Capital
  res      Natural resources /;
```

```
ALIAS (i,j);
```

```
SET ele(i) Electricity           /ele/;
SET ff(i)   Fossil fuels        /cru,col,gas/;
SET fe(i)   Final energy        /oil,col,gas/;
SET en(i)   Energy markets       /gas,ele,oil,col,cru/;
```

Subsets to assist model specification

A simple energy-economic model (ENERGY1.gms)

- Data for the model is sourced from `edata.gms`

```
$include edata.gms
```

Input/output	Sector						
	Gas	Electricity	Oil	Coal	Crude Oil	OTHR	HH
Gas	150	-60				-70	-20
Electricity		850				-750	-100
Oil		-30	500			-460	-10
Coal		-35		50		-10	-5
Crude Oil			-300		300		
OTHR	-65	-325	-175	-15	-170	24790	-24040
Capital	-50	-300	-15	-10	-70	-9500	9945
Labor	-20	-100	-10	-10	-10	-14000	14150
Gas resource	-15						15
Coal resource				-15			15
Crude oil resource					-50		50

A simple energy-economic model (ENERGY1.gms)

- Variable assignments in ENERGY1

\$SECTORS:

W	! Welfare index
Y(i) \$vom(i)	! Output index

\$COMMODITIES:

PW	! Welfare price index
PY(i) \$vom(i)	! Output price index
PL	! Labor price index
PK	! Capital price index
PR(i) \$vfm("res",i)	! Natural resources price index

\$CONSUMERS:

HH	! Representative household
----	----------------------------

- Production in each sectors is a multi-level next of constant elasticity of substitution functions

A simple energy-economic model (ENERGY1.gms)

The 'b' nest is a sub-nest of 's' by default

'va' is assigned as a sub-nest of 'b'

* Fossil fuel production (crude oil, coal, gas)

\$PROD:Y(ff) \$vom(ff) s:sigma("res_oth") b:0 va(b):sigma("k_1")

O:PY (ff) Q:vom (ff)

I:PY (j) Q:vfi (j, ff)

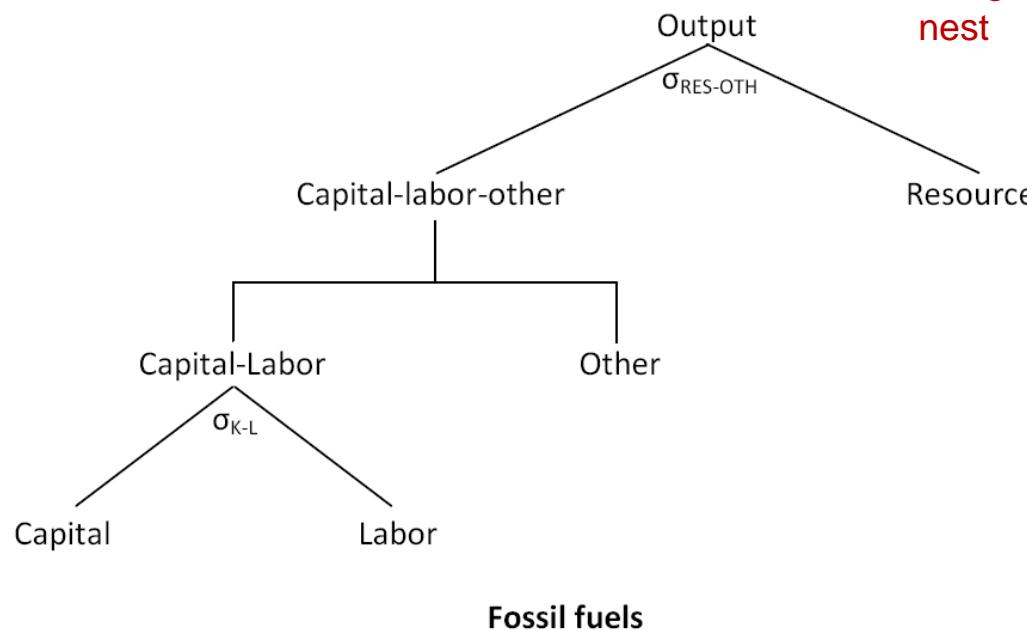
I:PL Q:vfm ("lab", ff)

I:PK Q:vfm ("cap", ff)

I:PR (ff) Q:vfm ("res", ff)

b: a:HH T:tf (j, ff)
va:
va:

Nesting assignments – unless otherwise noted, each input is assigned to the top level (s) nest



A simple energy-economic model (ENERGY1.gms)

```
*      Consumer welfare function
$PROD:W s:sigma("top_fd") e:sigma("ene_fd")
          O:PW                  Q:vthp
          I:PY(i) $(not fe(i))   Q:vhp(i)      e:$ele(i)
          I:PY(fe)                Q:vhp(fe)     e:
```

A simple energy-economic model (ENERGY1.gms)

* Consumer welfare function

\$PROD:W s:sigma("top_fd") e:sigma("ene_fd")

O:PW

Q:vthp

I:PY(i) \$(not fe(i))

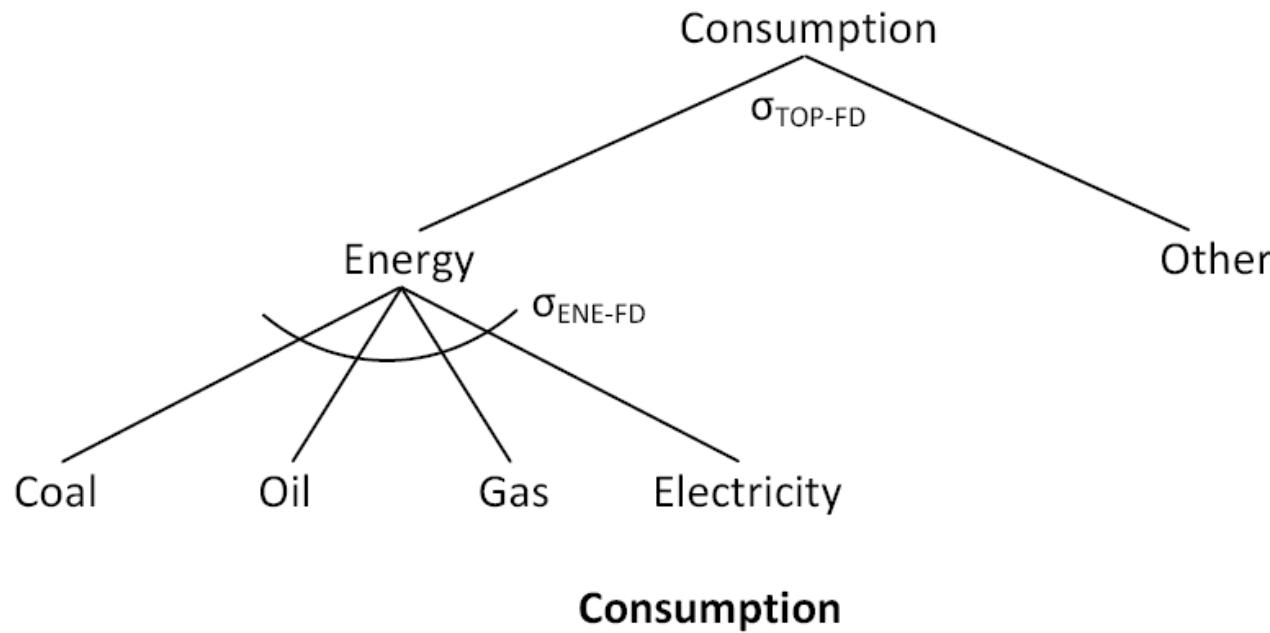
Q:vhp(i)

e:\$ele(i)

I:PY(fe)

Q:vhp(fe)

e:



A simple energy-economic model (ENERGY1.gms)

* Electricity production

```
$PROD:Y(i)$($vom(i) and ele(i)) s:0 kle:sigma("e_kl") va(kle):sigma("k_l")
+ ene(kle):sigma("fe")
```

O:PY(i)

Q:vom(i)

I:PY(j)\$ (not fe(j))

Q:vfi(j,i)

a:HH T:tf(j,i)

I:PL

Q:vfm("lab",i)

va:

I:PK

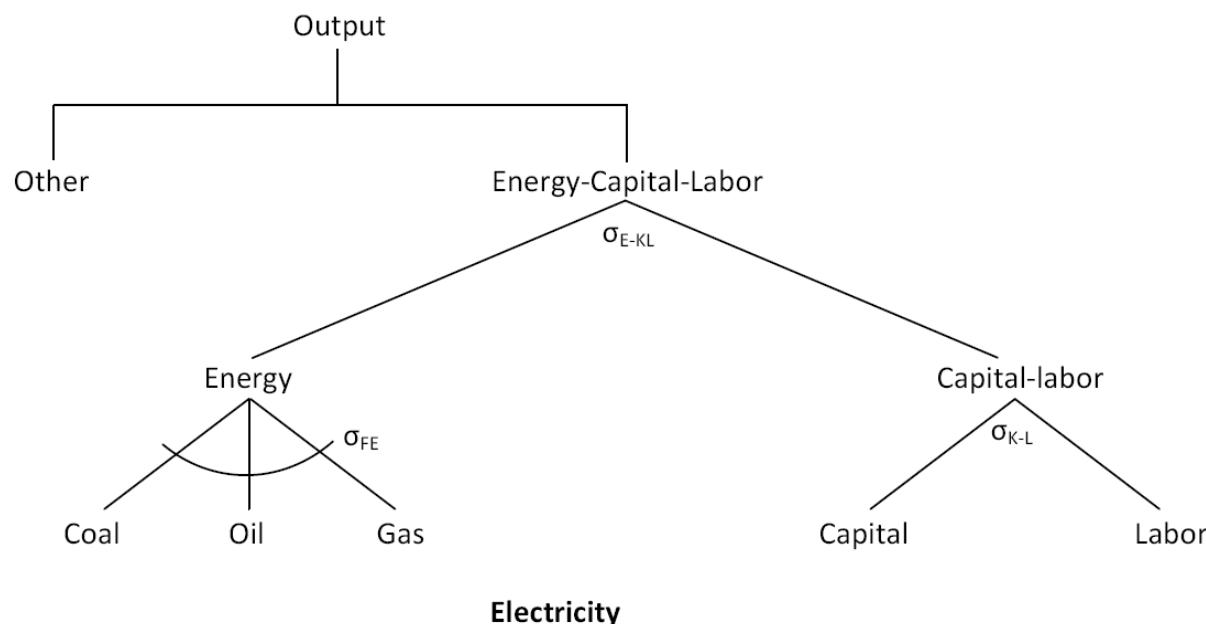
Q:vfm("cap",i)

va:

I:PY(fe)

Q:vfi(fe,i)

ene: a:HH T:tf(fe,i)



A simple energy-economic model (ENERGY1.gms)

* Other output and refined oil production

\$PROD:Y(i)\$(vom(i) and not ele(i) and not ff(i)) s:0 kle(s):sigma("e_kl")
+ va(kle):sigma("k_l") e(kle):sigma("ele_fe") ne(e):sigma("fe")

O:PY(i)

Q:vom(i)

I:PY(j)\$ (not fe(j))

Q:vfi(j,i)

e:\$ele(j) a:HH T:tf(j,i)

I:PL

Q:vfm("lab",i)

va:

I:PK

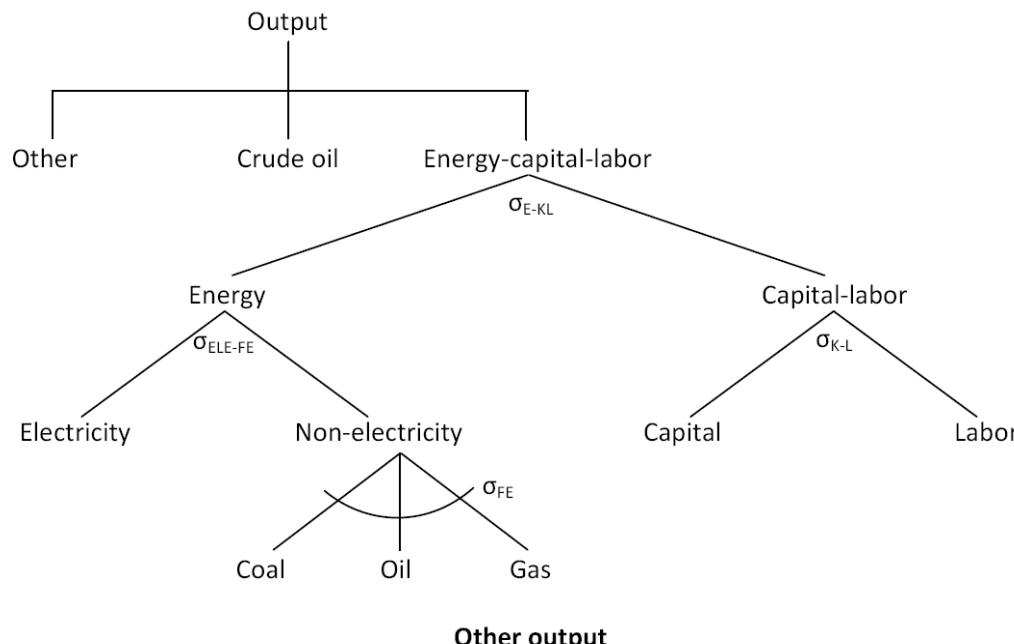
Q:vfm("cap",i)

va:

I:PY(fe)

Q:vfi(fe,i)

ne: a:HH T:tf(fe,i)



A simple energy-economic model (ENERGY1.gms)

- ENERGY1 implements a 50% tax on coal used as an intermediate input and reports changes in output and welfare.

```
tf("col",i) = 0.5;

$include ENERGY1.gen
solve ENERGY1 using mcp;

PARAMETER
OUTPUT(*,i)          Output
WELFARE(*)           Welfare;

OUTPUT("BASE",i) = vom(i);
OUTPUT("SIM",i) = vom(i)*Y.L(i);
OUTPUT("%C",i) = 100*(OUTPUT("SIM",i) - vom(i))/vom(i);

WELFARE("%C") = 100*(W.L - 1);

DISPLAY OUTPUT, WELFARE;
```

A simple energy-economic model (ENERGY1.gms)

- When operating large-scale models, sending output to a gdx file allows the user to view variable and parameter values and definitions (if included) easily. ENERGY1 sends all model output to ENERGY1_OUTPUT.gdx.

```
EXECUTE_UNLOAD "ENERGY1_OUTPUT.gdx"
```

Exercises

- Implement a 50% tax on coal used for electricity production without taxes on coal elsewhere.
- When there is a 50% tax on coal used in all sectors, change the value of sigma ("fe") from 1.2 to 2 and interpret the results.

An energy model with emissions (ENERGY2.gms)

- ENERGY2 adds CO₂ emissions from fossil fuels to ENERGY1 and considers a cap-and-trade policy
- The level of the cap is represented by the parameter `clim` and an emissions price declaration is included under the `$COMMODITIES` command

PARAMETER

<code>fico2(j,i)</code>	CO2 emission by fuel for each sector - million metric tons
<code>hhco2(i)</code>	CO2 emissions from household consumption by fuel type - million metric tons
<code>clim</code>	CO2 emissions limit;

`clim = 0;`

Setting `clim = 0` turns off the carbon constraint
(to replicate the benchmark equilibrium)

`$COMMODITIES:`

`PCO2$clim`

! Price of co2 emissions

An energy model with emissions (ENERGY2.gms)

- Emissions are introduced by applying fixed carbon coefficients per unit of energy from oil, coal and gas
- Producers and households are required to purchase an emissions allowance for each ton of CO₂ emissions

Oil and CO₂ allowances are included in a 'Leontief' (fixed proportions) nest

* Consumer welfare function

```
$PROD:W s:sigma("top_fd") e:sigma("ene_fd") oil(e):0 col(e):0 gas(e):0
      O:PW          Q:vthp
      I:PY(i)$not fe(i))   Q:vhp(i)
      I:PY("oil")        Q:vhp("oil")
      I:PCO2$clim       Q:hhco2("oil") P:1e-5
      I:PY("col")        Q:vhp("col")
      I:PCO2$clim       Q:hhco2("col") P:1e-5
      I:PY("gas")         Q:vhp("gas")
      I:PCO2$clim       Q:hhco2("gas") P:1e-5
```

No emissions price in the base data and a CES function calibrated to a commodity with a zero cost share will always be zero, so the "P:" field is used to assign a "small" positive price

An energy model with emissions (ENERGY2.gms)

- A more succinct but equivalent representation of the consumer welfare function

```
*          Consumer welfare function
$PROD:W s:sigma("top_fd") e:sigma("ene_fd") oil(e):0 col(e):0 gas(e):0
          O:PW                                Q:vthp
          I:PY(i) $(not fe(i))      Q:vhp(i)      e:$ele(i)
          I:PY(fe)           Q:vhp(fe)      fe.tl:
          I:PCO2#(fe) $clim Q:hhco2(fe)    P:1e-5  fe.tl:
```

Instructs GAMS to include a separate `I:PCO2#(fe)` for each element of `fe`

The “`.tl`” suffix instructs GAMS to display each element of `fe`

An energy model with emissions (ENERGY2.gms)

- Similar expression are used to include emissions in other production functions

* Electricity production

```
$PROD:Y(i)$(vom(i) and ele(i)) s:0 kle:sigma("e_kl") va(kle):sigma("k_l")
+ ene(kle):sigma("fe") oil(ene):0 col(ene):0 gas(ene):0
    O:PY(i)                      Q:vom(i)
    I:PY(j)$not fe(j)            Q:vfi(j,i)
    I:PL                          Q:vfm("lab",i)      va:
    I:PK                          Q:vfm("cap",i)      va:
    I:PY(fe)                     Q:vfi(fe,i)        fe.tl:
    I:PCO2#(fe)$clim            Q:fico2(fe,i)     P:1e-5    fe.tl:
```

* Other output and refined oil production

```
$PROD:Y(i)$(vom(i) and not ele(i) and not ff(i)) s:0 kle(s):sigma("e_kl")
+ va(kle):sigma("k_l") e(kle):sigma("ele_fe") ne(e):sigma("fe")
+ oil(ne):0 col(ne):0 gas(ne):0
    O:PY(i)                      Q:vom(i)
    I:PY(j)$not fe(j)            Q:vfi(j,i)        e:$ele(j)
    I:PL                          Q:vfm("lab",i)      va:
    I:PK                          Q:vfm("cap",i)      va:
    I:PY(fe)                     Q:vfi(fe,i)        fe.tl:
    I:PCO2#(fe)$clim            Q:fico2(fe,i)     P:1e-5    fe.tl:
```

An energy model with emissions (ENERGY2.gms)

- Emissions allowances are endowed to the housel → revenue from the cap-and-trade program is returned to households

* Household demand

\$DEMAND:HH

D:PW	Q:vthp
E:PL	Q:efh("lab")
E:PK	Q:efh("cap")
E:PR(i)	Q:vfm("res", i)
E:PCO2\$clim	Q:clim

Q:clim



The quantity of emissions rights is controlled by clim

An energy model with emissions (ENERGY2.gms)

- The default level for all GAMS variables is 1. To replicate the benchmark dataset, we need to set the price of CO₂ emission equal to zero.

```
PCO2.L = 0;
```

- ENERGY2 implements a 20% reduction in CO₂ emissions

```
clim = 0.8*sum(i, fco2(i));  
$include ENERGY2.gen  
solve ENERGY2 using mcp;
```

An energy model with emissions (ENERGY2.gms)

- Results reporting includes the quantity of emissions and the CO₂ price

PARAMETER

EMISSIONS (*) CO2 emissions - million metric tons
PRICECO2 (*) CO2 price \$ per metric ton;

EMISSIONS ("BASE") = sum(i, fco2(i));

EMISSIONS ("SIM") = sum((fe,i)\$vfi(fe,i),
fico2(fe,i)*FFE.L(fe,i)/vfi(fe,i))
+ sum(fe, hhco2(fe)*HFE.L(fe)/vhpc(fe));

Benchmark emissions of from
fuel fe used in sector i

EMISSIONS ("%C") = 100*(EMISSIONS ("SIM") - EMISSIONS ("BASE")) / EMISSIONS ("BASE");

PRICECO2 ("SIM") = 1e3*PCO2.L/PW.L;

Ratio of fuel input fe used in sector i in
the simulation to that in the benchmark

DISPLAY OUTPUT, WELFARE, EMISSIONS, PRICECO2;

EXECUTE_UNLOAD "ENERGY2_OUTPUT.gdx"

An energy model with emissions (ENERGY2.gms)

- Results reporting includes the quantity of emissions and the CO₂ price

PARAMETER

EMISSIONS (*) CO2 emissions - million metric tons
PRICECO2 (*) CO2 price \$ per metric ton;

EMISSIONS ("BASE") = sum(i, fco2(i));

EMISSIONS ("SIM") = sum((fe,i)\$vfi(fe,i),
fico2(fe,i)*FFE.L(fe,i)/vfi(fe,i))
+ sum(fe, hhco2(fe)*HFE.L(fe)/vhpc(fe));

Economic data are in billions and
emissions data are in millions → multiply
by (1e9/1e6)

EMISSIONS ("%C") = 100*(EMISSIONS ("SIM")-EMISSIONS ("BASE"))/EMISSIONS ("BASE");

PRICECO2 ("SIM") = 1e3*PCO2.L/PW.I,

Divide by a consumer price index so
that the *numeraire* choice does not
influence the emissions price

DISPLAY OUTPUT, WELFARE, EMISSIONS, PRICECO2;

EXECUTE_UNLOAD "ENERGY2_OUTPUT.gdx"

All model output is sent to a gdx file

Exercises

1. Implement a 30% reduction in emissions and analyze the results.
2. When there a 20% reduction in emissions, change the value of $\sigma("e_{kl}")$ from 0.5 to 1 and analyze changes in the CO₂ price and welfare.